

A large, black metal electricity pylon stands in a vibrant green field. The pylon is a lattice structure with multiple cross-arms supporting power lines. In the background, another smaller pylon is visible. The sky is bright blue with scattered white clouds. The overall scene is a clear, sunny day.

**Energy Policy of
Poland. Introduction
to CGE modeling of
energy-economy
interactions in
Poland**



Agenda:

- Energy basic data
- Energy policy of Poland
 - Main challenges in energy policy of Poland
 - Primary directions of energy policy
 - Basic indicator of energy policy implementation
- Basic information about creation models CGE in energy policy
 - Input-Output Tables

Terms:

Energy-term energy used in the presentation means total energy. This is the sum of primary energy and derived energy as well as energy returns.

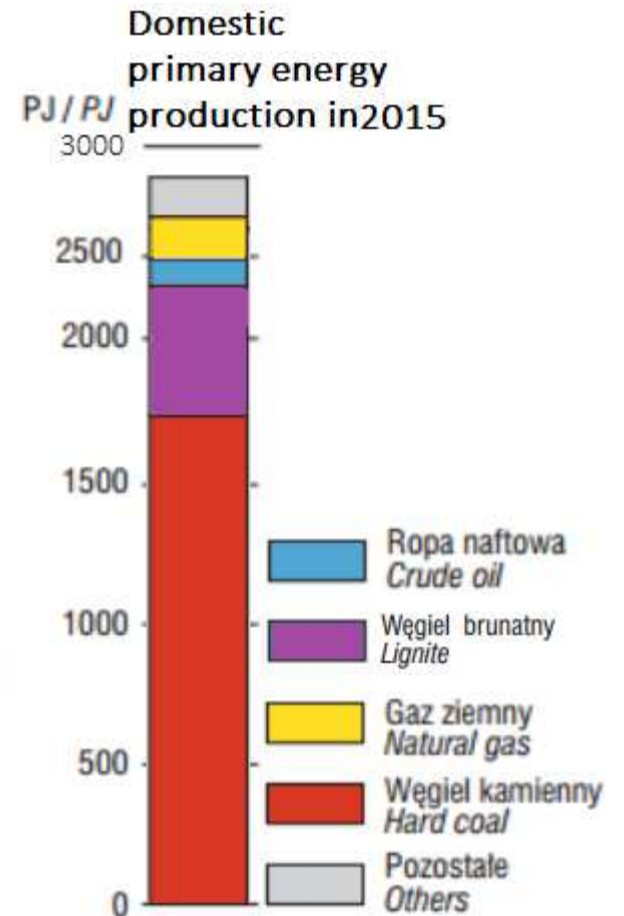
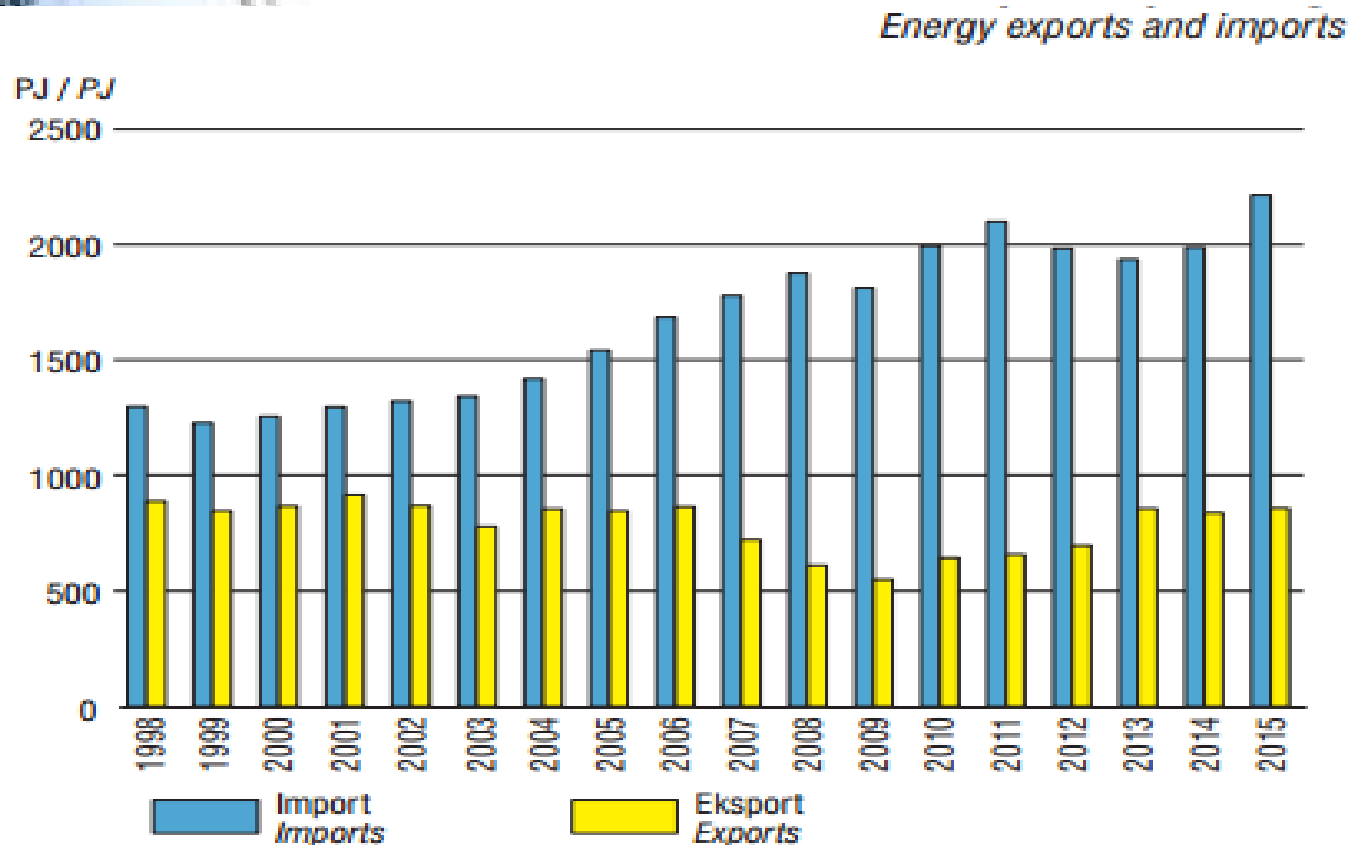
Primary energy-The sum of energy embodied in the primary energy commodities. The energy commodities that are acquired directly from the nature. Include: power coal (including the coal reclaimed from mine tips), coking coal, lignite, petroleum, high-methane natural gas, high nitrogen natural gas, coal peat, firewood, solid and liquid waste fuels (excluding recycled petroleum products), municipal waste, other raw materials used for energy purposes, hydropower used for electricity production, solar and geothermal energy used for electricity or heat production.

Derived energy-These are commodities generated in the energy transformation processes. Derived energy commodities included in the national energy balance are: coal briquettes, lignite briquettes, coke oven products, refinery petroleum products (petrols, jet fuels, diesel oils, fuel oils, and as well as non-energy commodities such as asphalts etc.), gas fuels from technological processes (top gas, generator gas, low temperature oven gas), gas waste fuels, electricity, heat.

Energy returns-The amount of energy recovered during the technological process (of energy transformation) and exported by means of an electricity or thermal energy network to meet the energy demands of another technological process.

Basic information

Domestic energy* production in 2015 [TJ]	2 869 751
Imports in 2015 [TJ]	2 086 581
Export in 2015 [TJ]	893 614
Energy dependency in 2015-28,6%	



* term energy used in the presentation means total energy.

Renewable energy

Share of renewable energy in total primary energy in 2015
12,7%

Renewable energy on the map of Poland

Renewable energy installations (electricity)

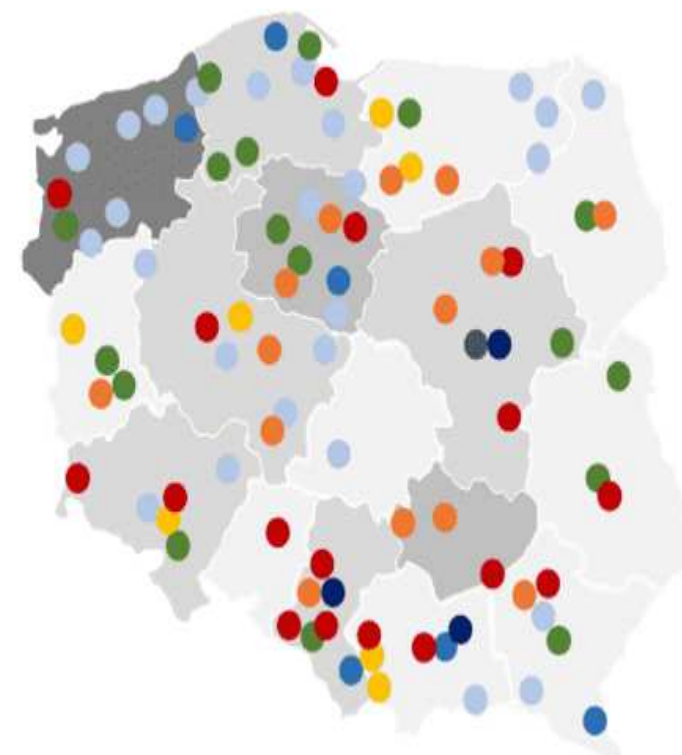
Type of installation	Quantity	Power (MW)
biogas power-stations	267	198
biomass power-stations	36	1033
photovoltaic power-stations	225	51
wind power-stations	1003	4254
hydro-electric power-stations	754	982
co-fired technology	44	n/a

Source: Energy Regulatory Office (as of December 2015)

- Wind farms
- Large hydropower stations
- Biogas installations
- Production of biocomponents, biofuels
- Co-firing of biomass
- Biomass power stations
- Municipal waste incineration plant
- On-grid PV installations

Energy production from renewable resources by voivodships in 2014

- >3000 GWh
- 2001-3000 GWh
- 1000-2000 GWh
- <1000 GWh



Potential of renewable energy in Poland

Potential of renewable energy in Poland

Type of renewable energy source	Real economic potential* final energy in 2020	Utilization of economic potential in 2020 (real market potential**)	
	[TJ]	[TJ]	[%]
Biomass:	600167.8	533117.5	88.8
solid dry waste	165930.8	149337.7	90.0
biogas (liquid waste)	123066.3	72609.1	59.0
wood (forests)	24451.8	24451.8	100.0
Energy crops	286718.9	286718.9	100.0
Wind energy	444647.6	119913.3	27.0
Solar energy:	83312.2	19422.2	23.3
thermal	83152.9	19262.9	23.2
photovoltaic	159.3	159.3	100.0
Hydropower	17.9744	11.144,2	62.0

Source: *Możliwości wykorzystania odnawialnych źródeł energii w Polsce do roku 2020, IEO*

***economic potential**-expected revenues (based on local market prices) minus generation costs, considered over the expected lifetime of the generation asset.

****market potential**-market potential is the amount of energy we expect to be generated through market deployment of renewable technologies after considering the impact of current or future market factors, such as incentives and other policies, regulations, investor response, and the economic competition with other generation sources.

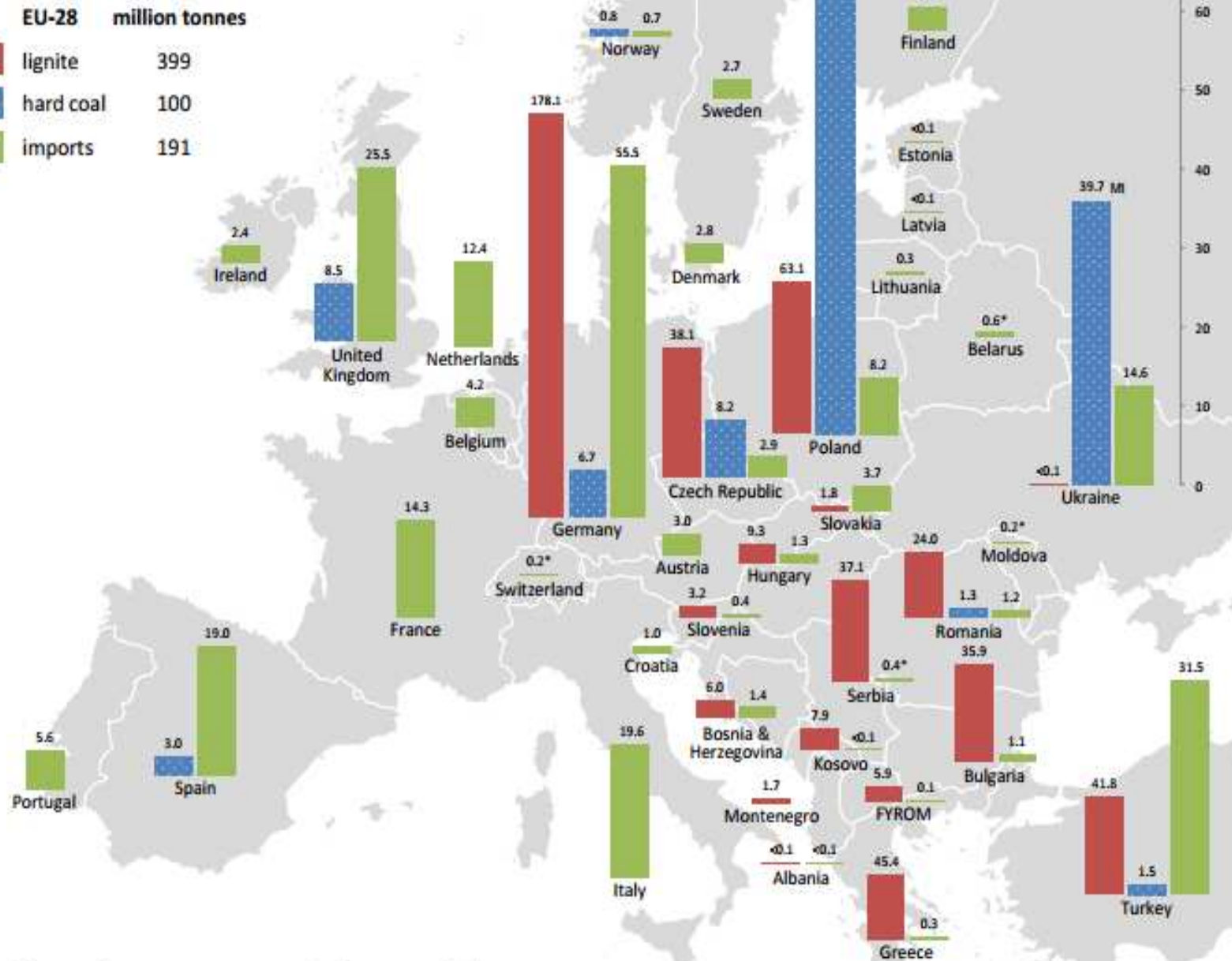
Place in Europe – production in 2015

Coal in Europe 2015

lignite production, hard coal production & imports

EURACOAL

EU-28	million tonnes
lignite	399
hard coal	100
imports	191



Place in Europe:

- Hard coal -1
- Lignite -2

*green columns represent the total volume of imports of hard coal and lignite



Energy Policy of Poland until 2030

Main challenges according to the government in 2010:

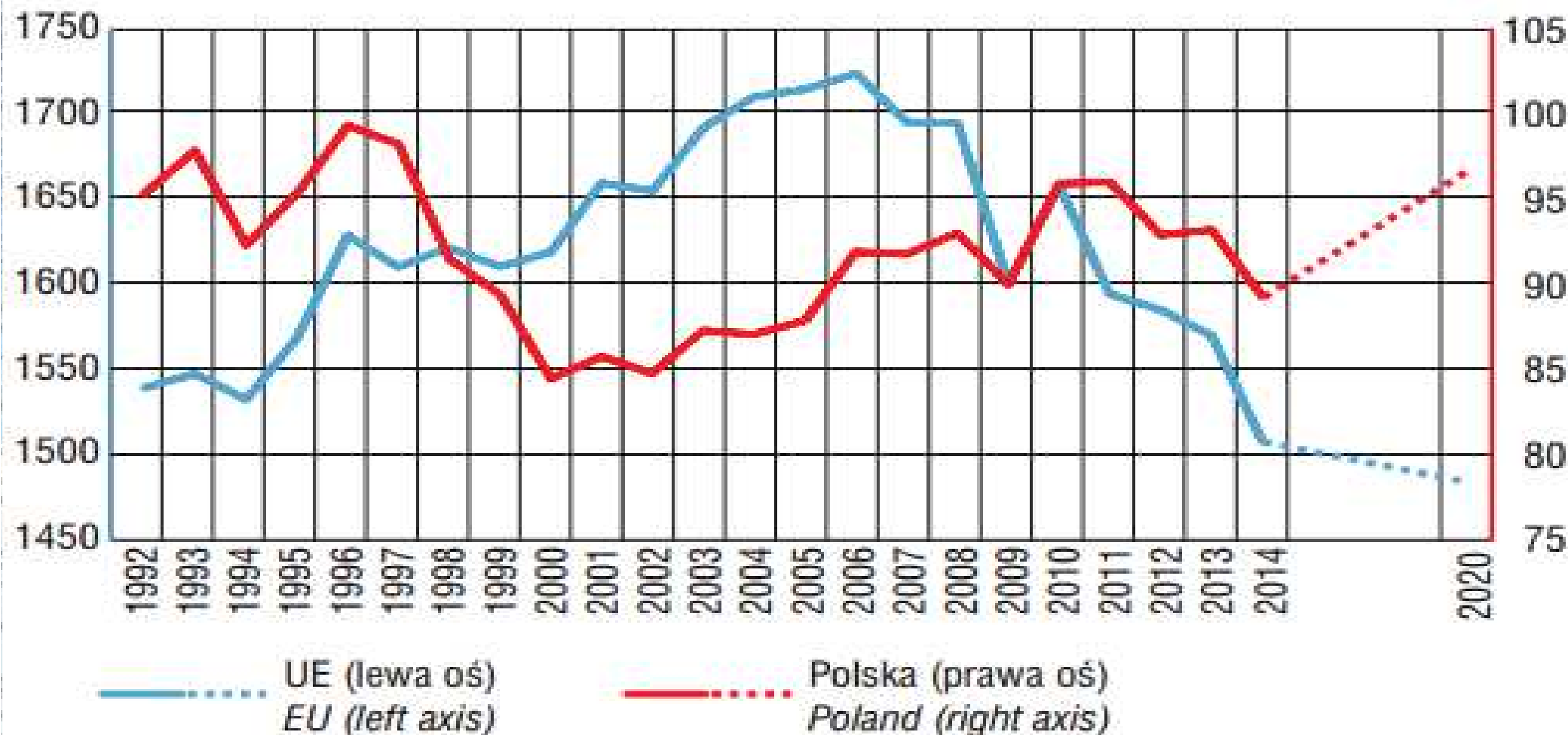
1. High demand for energy
2. Change primary energy by carriers
3. Significant dependence on external supplies of natural gas and almost full dependence on external supplies of crude oil
4. Commitments in the field of environmental protection including climate protection

1. High demand for primary energy consumption

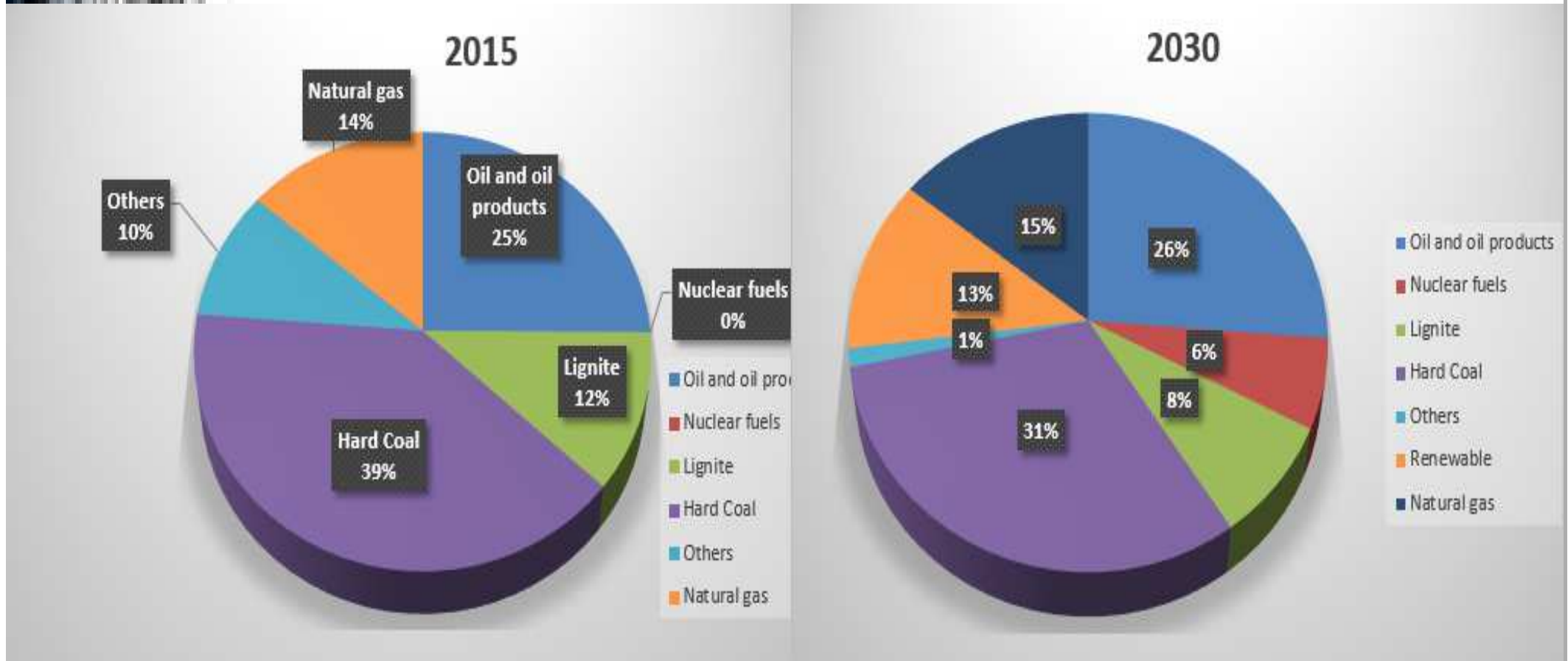
Primary energy consumption

Mtoe / Mtoe

Mtoe / Mtoe

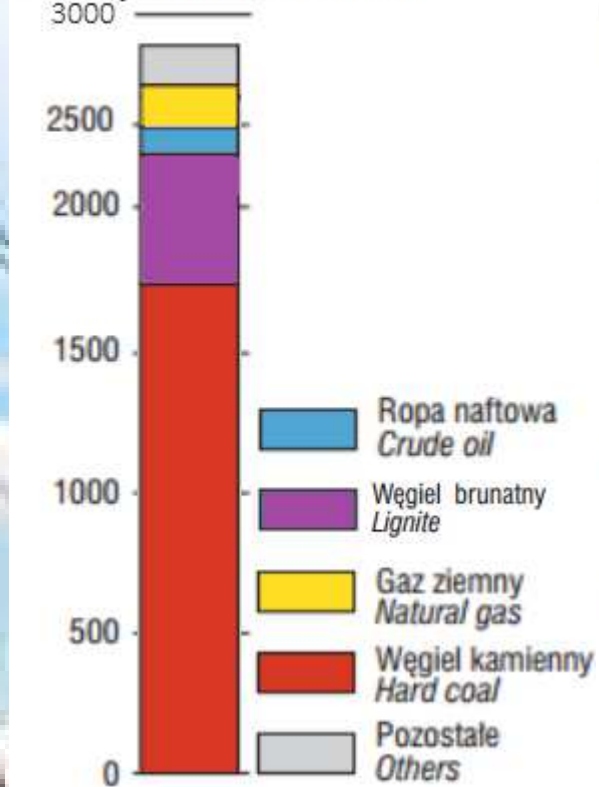


2. Expectation for demand on primary energy by carriers (%)

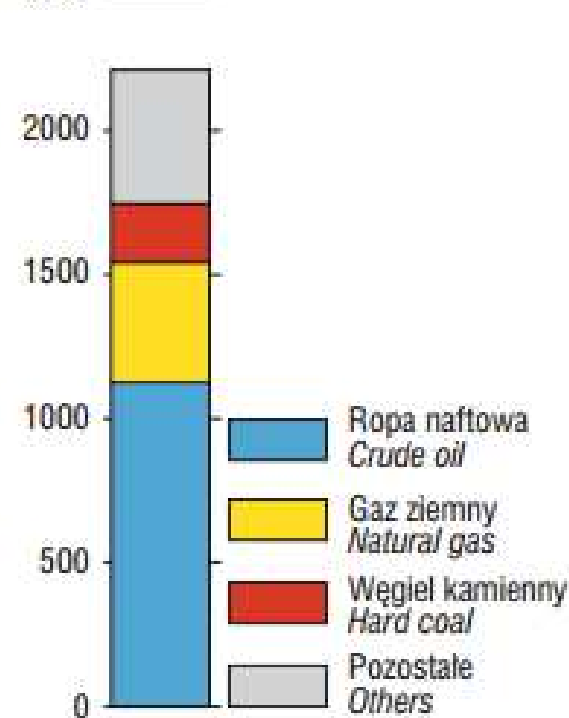


3. Dependence on external supplies of gas and oil

Domestic primary energy production in 2015

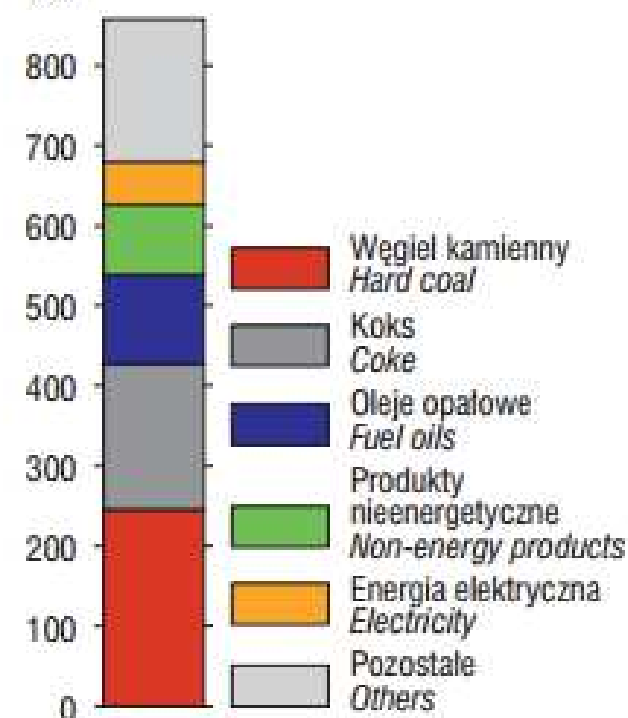


Import Imports



Energy exports and imports in 2015

Eksport Exports



4. Commitments in environmental protection

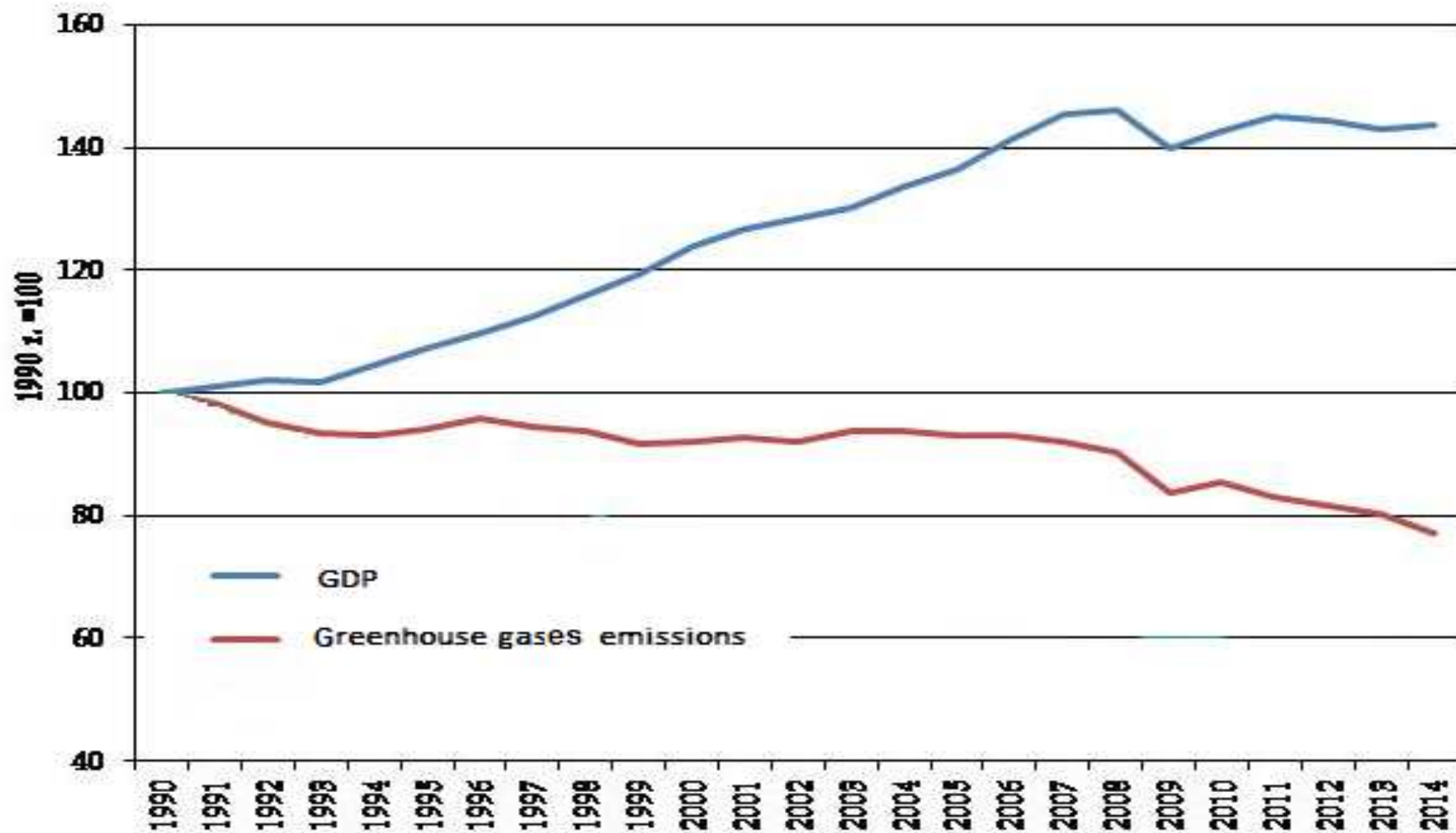
Quantitative objectives by 2020 required by the EC - so called "3x20%" policy

- reducing greenhouse gases emission by 20% of 1990 levels,
- Reducin energy consumption by 20% of the projected 2020 levels
- increasing the share of renewable sources of energy to 20% of total energy generation, including an increase in the use of renewables in transport to 10%.

4. Realization of "3x20%" policy in Poland

- Reducing greenhouse gases emission by 20% of 1990 levels

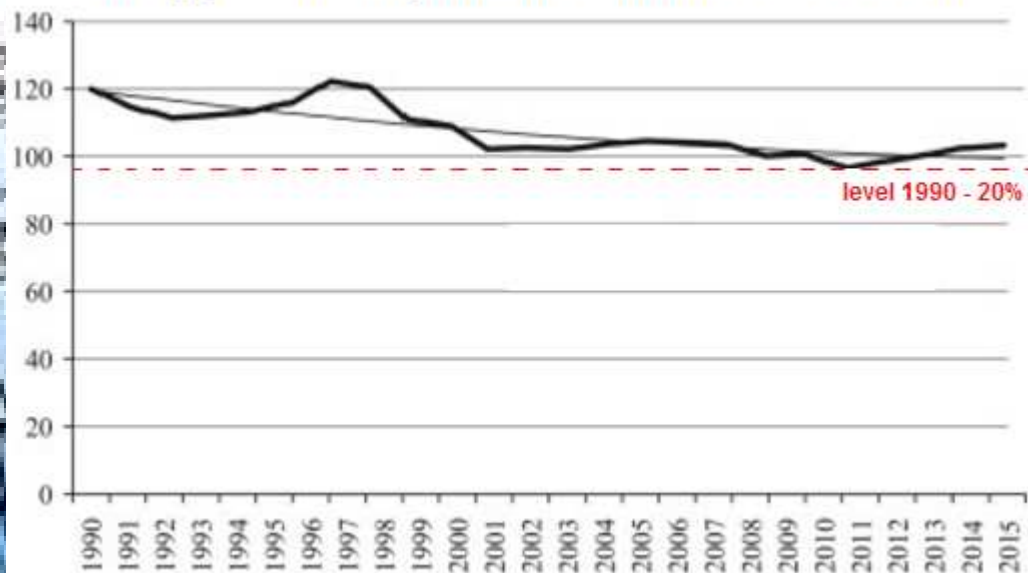
Greenhouse gases emission



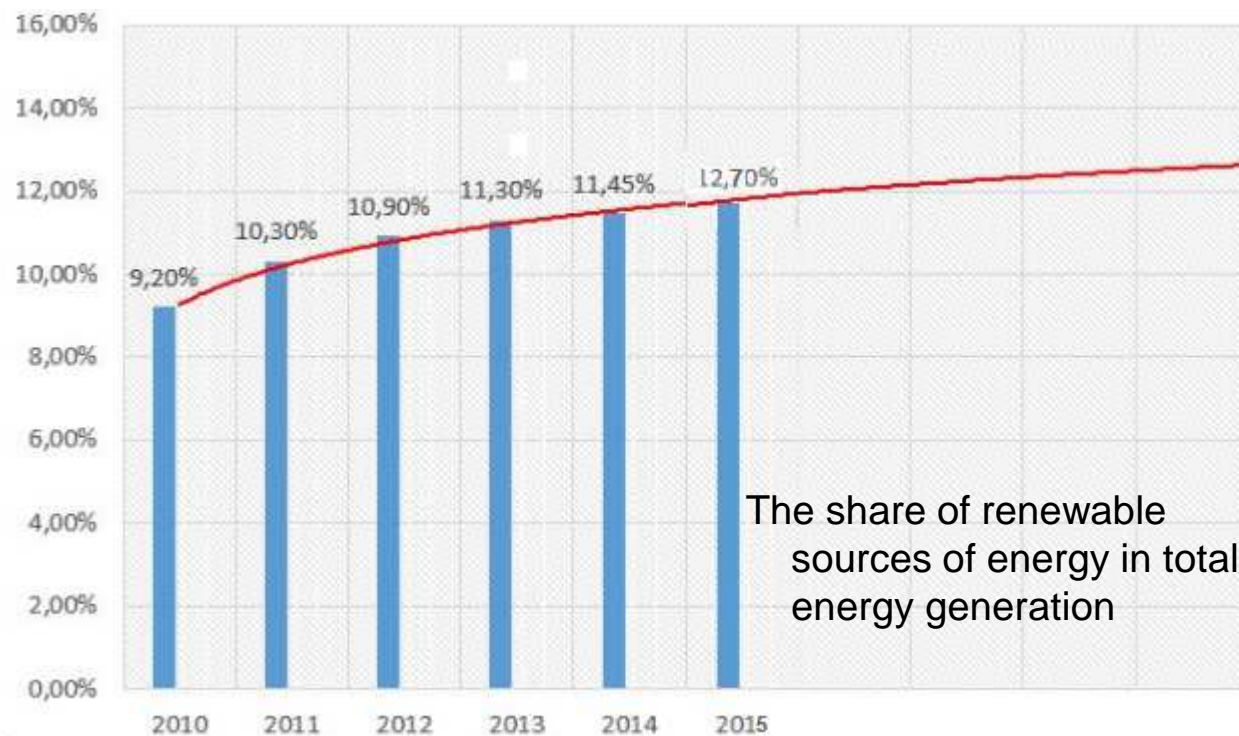
4. Realization "3x20%" policy in Poland

- Reducing energy consumption by 20% of the projected 2020 levels

Energy consumption in Poland 1990-2015 Mtoe



- Increasing the share of renewable resources of energy to 20% in total energy generation



Primary directions of Polish energy policy (according to the government in 2010):

- To improve energy efficiency
 - 20% reduction in energy consumption by 2020 as compared to the “business as usual” scenario. Poland has made significant progress in this respect. Although GDP energy intensity declined by 30% within the last 10 years, efficiency of the Polish economy calculated as GDP (at euro exchange rate) per energy unit remains twice as low as the European average.
- To enhance security of fuel and energy supplies
 - Maximum share of total natural gas and crude oil imports (in tons) from a single direction in the domestic consumption of both those resources (%) **-BELOW 73% until 2030**
 - The ratio of available capacity of domestic sources production (conventional and nuclear) to maximum demand for electricity ratio (%) **–OVER 115% until 2030** (i.e. net exporter of electricity)
- To diversify the electricity generation structure by introducing nuclear energy
 - Share of nuclear power in the electricity production (%) **- OVER 10% until 2030**
- To develop the use of renewable energy sources, including biofuels;
 - Share of energy from renewable sources in the final consumption of energy (%) **-OVER 15% until 2030**
- To develop competitive fuel and energy markets;
- To reduce the environmental impact of the power industry.
 - Annual emission of CO₂ in utility power generation as compared to the national electricity generation (tons/MWh) **–BELOW 0.70 until 2030**

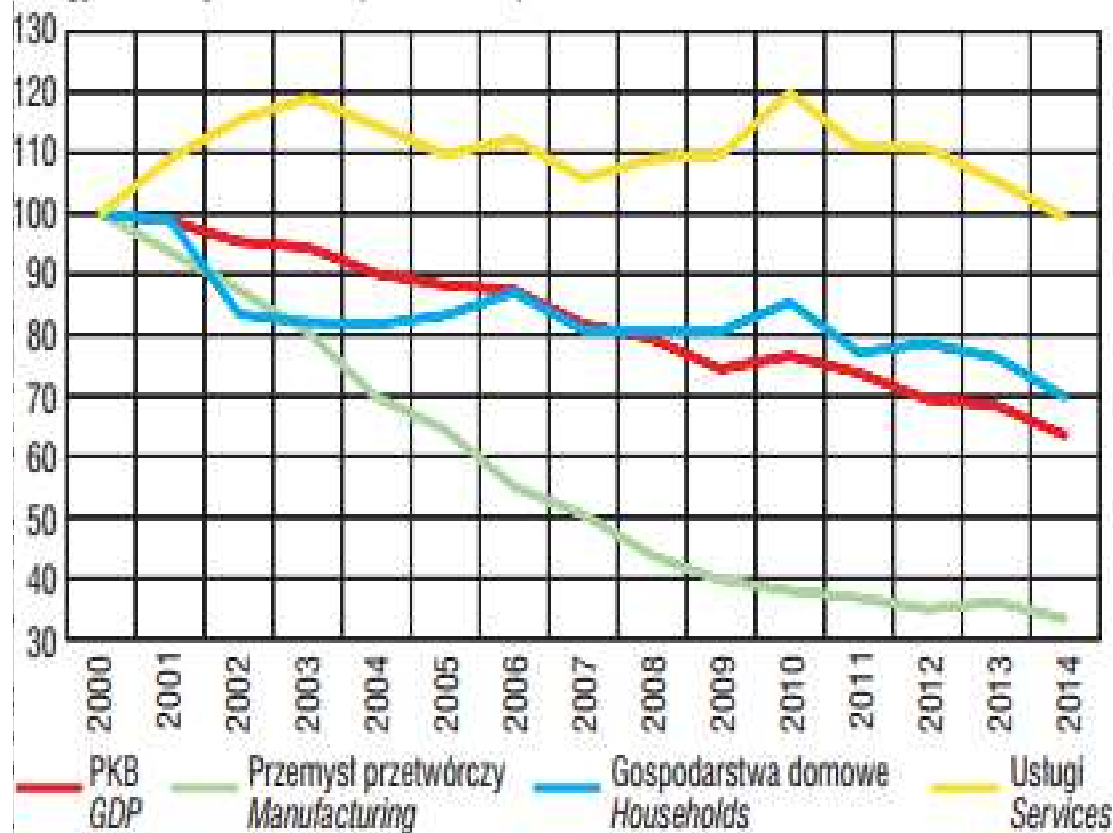
Energy efficiency

20% reduction in energy consumption by 2020 as compared to the “business as usual” scenario. Poland has made significant progress in this respect. Although GDP energy intensity declined by 30% within the last 10 years, efficiency of the Polish economy calculated as GDP (at euro exchange rate) per energy unit remains twice as low as the European average.

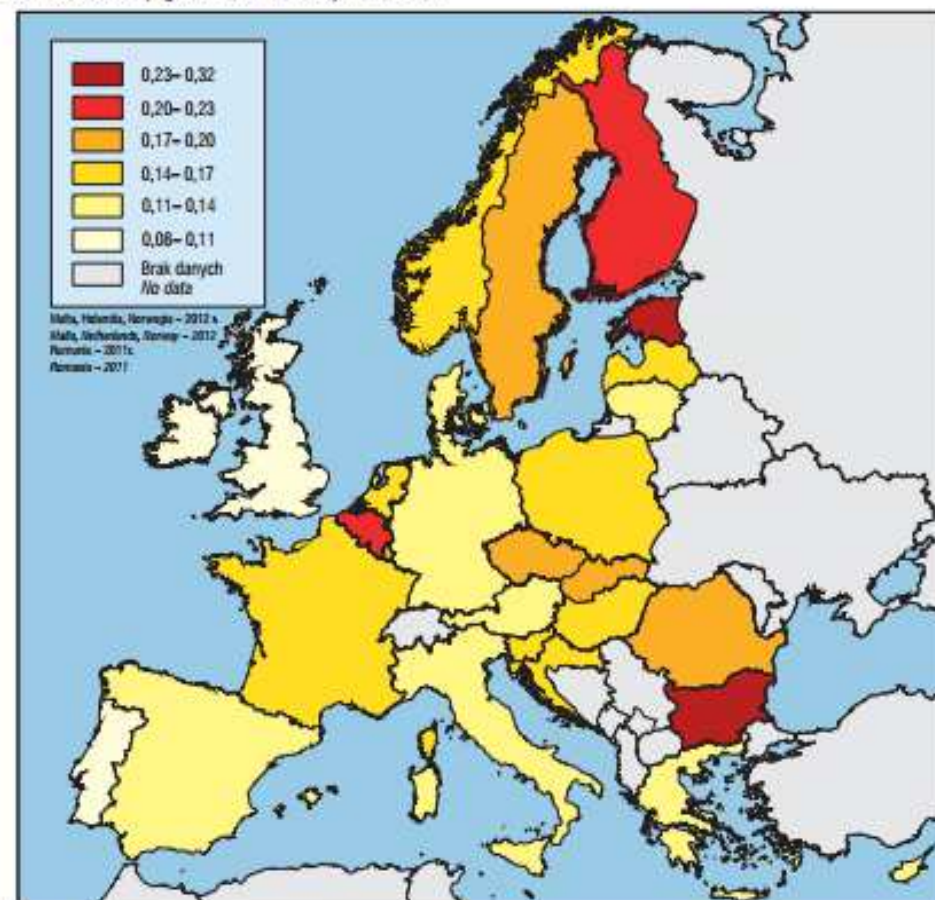
Energy efficiency

Wskaźnik energochłonności (2000=100)

Energy intensity indicator (2000=100)



Primary energy intensity at purchasing power parities (ppp) with climatic corrections (kgoe/EUR 2005) in 2013



Źródło: Odyssee.
Source: Odyssee.

Table 1. Basic indicators of energy policy implementation monitoring

Item number	Name of indicator	Baseline value 2007	Expected value by 2030	Data source
1.	Annual average change in primary energy consumption in the country since 2005 (%)	2.7	Below 1	Central Statistical Office
2.	Hard coal and lignite extraction to domestic consumption (in tons) ratio (%)	105	Over 100	Central Statistical Office
3.	Maximum share of total natural gas and crude oil imports (in tons) from a single direction in the domestic consumption of both those resources (%)	85	Below 73	Ministry of Economy
4.	Generation capacity of domestic generation sources (conventional and nuclear) to maximum demand for electricity ratio (%)	130	Over 115	Ministry of Economy
5.	Share of nuclear power in the electricity production (%)	0	Over 10	Ministry of Economy
6.	Share of energy from renewable sources in the final consumption of energy (%)	7.7	Over 15	Ministry of Economy
7.	Annual emission of CO ₂ in utility power generation as compared to the national electricity generation (tons/MWh)	0.95	Below 0.70	Ministry of Economy

A photograph of a high-voltage power line tower in a green field under a blue sky with white clouds. The tower is on the left side of the frame, and the power lines stretch across the sky. The text is overlaid on the right side of the image.

**Basic information about creation
models CGE in energy politycy**

Input-output tables:

An input-output (IO) table contains the valuable information about the market allocation of resources in an economic system. Based on this information, a variety of general economic equilibrium models can be created. Detailed data on the flows among different sectors of an economy can be used for building static models or can serve as a benchmark dataset for dynamic models. Modern computerized economic techniques enhance traditional input-output analysis developed originally by Wassily Leontief (1936)

Simple version of one of them

Table 2.1

	Industry	Construction	Agriculture	Transport	Lease	Communal	Education	Banking	Others	
	1	2	3	4	5	6	7	8	9	
Industry	1	543,377,284	90,450,789	40,031,134	69,881,621	48,621,711	45,998,503	46,163,329	45,953,488	2,563,330
Construction	2	2,744,031	666,058	362,993	2,327,089	2,825,451	4,020,760	6,967,433	3,446,843	91,201
Agriculture and forestry	3	37,566,006	390	51,371,826	322	3,801,253	109,103	1,338,161	1,257,834	3,562
Transport and communications	4	16,612,675	8,206,444	2,834,779	8,191,387	30,506,774	1,540,011	4,945,306	14,901,200	514,268
Lease, advertising, trade	5	2,769,076	1,109,196	47,138	3,482,954	13,054,082	114,156	1,598,547	4,811,450	210,904
Communal services	6	1,607,517	650,550	565,958	3,794,739	6,025,608	1,344,537	16,275,651	7,477,728	227,030
Education, medicine	7	1,725,368	181,173	78,343	291,094	1,746,561	58,715	8,271,628	1,551,860	20,767
Banking, insurance	8	6,637,802	402,377	114,784	843,702	5,092,641	560,312	348,630	6,539,254	44,269

Input-output tables. Construction

	INTERMEDIATE USE				FINAL USE				
	by Production Sectors				Private	Gov't			OUT-
	1	2	...j...	n	consum.	consum.	Invest.	Export	PUT
	1								
Domestic	2								
Production	:								
	i		A			B			C
	:								
	n								
	1								
	2								
Imports	:								
	i		D			E			F
	:								
	n								
Value added:									
-labor									
-capital			G			H			I
-indirect									
taxes									
INPUT			J						

An IO table describes the flows among the various sectors of the economy. It represents the value of economic transactions in a given period of time. Transactions of goods and services are broken down by intermediate and final use. An IO table also shows the cost structure of production activities: intermediate inputs, compensation to labor and capital, taxes on production. Table 1 illustrates a general structure of an IO table, according to the European System of Integrated Economic Accounts (Eurostat, 1986)



Thank you